



3D ENERGY
LIMITED
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Grain Conditioning Study 2020



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01 | Summary

The energy analysis determined that two drying cycles analyzed in the 2020 grain conditioning study had an average weather normalized natural gas consumption of 8.7 GJ and an average electricity consumption 169 kWh per drying cycle. This relates to a total weather normalized energy consumption of 18.7 GJ (combined energy use of two drying cycles), a specific energy of 3.37 GJ/Tonne of moisture removed, and associated greenhouse gas emissions of 1.08 tonnes of carbon dioxide equivalent (tCO₂e). Of the combined 2019 and 2020 in-bin drying systems analyzed within this grain condition study, the energy use benchmark was found to be 8.55 GJ/Tonne of moisture removed (5.59 GJ/Tonne of Moisture Removed for indirect systems and 9.59 GJ/Tonne of Moisture removed for direct-fired systems). This resulted in the two cycles submitted for the 2020 study consuming, on average, 61% less energy than typical in-bin drying systems (Figure 1).

Specific Energy Use Intensity (GJ/Tonne of Moisture Removed)

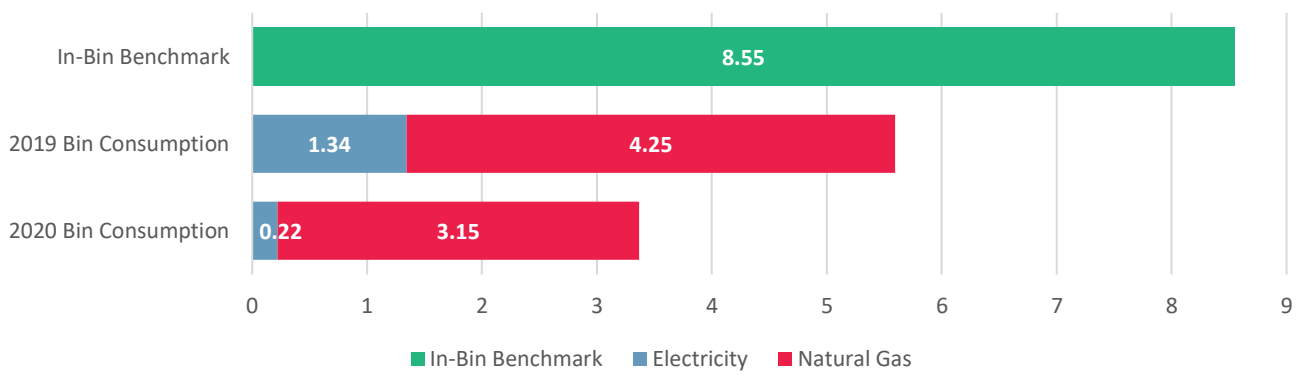


Figure 1: Energy Use Intensity

Table 1 displays comparative drying data from 2019 and 2020 data. As shown below, energy costs and emissions were much higher in 2019, almost three times the amount of grain was dried within 2019 compared to 2020, and was slightly less efficient. This is likely caused by the use of the Air missile and reduced operational times seen in 2020.

Table 1: Actual Measured Annual Drying Data Comparison

Year	Total Grain Dried (Std. Tonnes)	Moisture Removed (Tonnes)	Measured Electricity Consumption (kWh)	Measured Fuel Consumption (GJ)	Normalized Total Specific Energy (GJ/T _{Moisture Removed})	Total Energy Costs (\$)	Total Emissions (tCO ₂ e)
2019	136	9.8	3,644	65.4	5.59	447	5.4
2020	182	5.5	337	18.3	3.37	110	1.1

Of the two drying cycles submitted within the 2020 grain conditioning study, both were canola. These bins ranged in moisture contents, grain temperatures, and supply air temperatures, and resulted in non-weather normalized specific energy values of 3.1-4.0 GJ/Tonne of moisture removed for 2020 bins (Table 2). Values in this table are actual measurements and recordings from the 2019/2020 harvest and are not weather normalized. Energy costs were calculated for each drying cycle using actual natural gas and electricity measurements. Supply air temperatures were not available for 2020 due to a sensor fault mid-way through drying.

Table 2: Drying Characteristics of 2019 Bins

Year	Grain Type	Total Grain Dried (Bushels)	Initial Grain Moisture	Final Grain Moisture	Average Supply Air Temperature (°C)	Airflow (CFM/Bu)	Electricity Use (kWh)	Natural Gas Use (GJ)	Specific Energy (GJ/T _{Moisture Removed})	Energy Cost (\$)
2020	Canola	4,000	12.6%	8.6%	N/A	0.6	232	10.5	3.1	67
2020	Canola	4,000	11.6%	9.5%	N/A	0.6	105	7.3	4.0	43
2019	Canola	2,200	14.5%	8.1%	31.4	1.2	611	15.5	5.5	91
2019	Canola	2,150	13.2%	6.0%	27.5	1.2	992	21.4	7.1	134
2019	Canola	2,125	14.5%	6.5%	23.4	1.2	2,041	28.6	9.3	222

02 | Recommendations

Drying that occurred in 2020 was more energy-efficient and less costly than in 2019, and was mainly associated with prolonged drying run times in 2019, and the air missile distribution system utilized in 2020.

In the 2019 grain condition study, it was observed that most indirect heaters outperformed direct-fired heaters regarding energy efficiency. This proceeded to lead to more investigation into the comparison between these two heater types and resulted in an indirect fired heater being utilized on your site. Utilizing the two heater types on the same site was intended to reduce variables, such as producer methodology, bin type, and air distribution. In this comparison, three direct-fired heating cycles and two indirect fired heating cycles were utilized. The indirect fired heaters did not appear to have lower specific energy compared to direct-fired heaters, however, they did appear to have the lowest and third-lowest specific cost; resulting in less expensive grain drying. Some other interesting findings within the grain study was the savings incurred from burner maintenance, which reduced gas related consumption by 12% on a continuous dryer, and a rooftop exhaust fan, which appeared to reduced overall specific energy by actively exhausting humid air opposed to passively venting it. More information on these findings can be found in the 2020 grain conditioning report.

Funding may be available through the Efficient grain Dryer Program, which will cover 50% of expenses for eligible energy efficiency upgrades. Information on this program can be found at https://cap.alberta.ca/CAP/program/EFFICIENT_GRAIN_DRYER.

Table 3 displays all in-bin dryers analyzed within this study. All fuel consumption and specific energy values are weather normalized, meaning they are adjusted to simulate drying at an ambient outdoor temperature of 10°C. Although drying occurred at a range of outdoor temperatures, adjusting the fuel use allows for an even comparison between in-bin drying systems by removing outdoor ambient temperature as the primary factor affecting energy consumption. Colors observed withing the table represent different system types and are described below.





Your Bins:  Solar Heated Bins:  Other Indirect Fired Bins: 
 Direct Fired Bins with internal Mixing Augurs:  Direct Fired Bins: No Colour

Table 3: 2019 & 2020 In-Bin Drying Summary

Year	Location	Grain Type	Fuel Type	Total Grain Dried (Tonnes)	Total Moisture Removed (T)	Supply Air Temperature (°C)*	Airflow Per Bushel (CFM/Bu)	Specific Energy (GJ/T _{Moisture Removed})
2020	South	Wheat	Solar	54	2.3	13.9	2.2	0.6
2020	South	Wheat	Solar	106	2.1	16.9	1.1	1.2
2019	South	Wheat	Solar	99	1.3	15.9	1.0	1.5
2020	South	Wheat	Solar	49	2.1	17.3	2.5	2.3
2019	South	Wheat	Solar	61	0.5	16.0	0.9	2.8
2020	North East	Canola	Natural Gas	91	1.9	40.0	0.6	3.2
2020	North East	Canola	Natural Gas	91	3.6	40.0	0.6	3.4
2020	Central	Barley	Natural Gas	73	2.2	13.3	1.4	3.8
2019	South	Wheat	Solar	17	4.1	30.9	1.2	4.0
2019	North West	Barley	Diesel	111	4.1	30.9	1.2	4.4
2020	North East	Wheat	Natural Gas	122	1.8	26.6	0.9	5.0
2019	North East	Wheat	Natural Gas	122	2.5	20.8	1.0	5.1
2019	North East	Canola	Natural Gas	50	3.0	31.4	1.3	5.1
2019	North East	Wheat	Natural Gas	122	5.7	15.4	1.0	5.3
2019	North East	Canola	Natural Gas	49	3.2	27.5	1.3	5.6
2020	Central	Barley	Natural Gas	159	5.9	37.1	1.5	5.9
2019	North West	Wheat	Diesel	138	5.4	31.9	1.1	6.0
2019	North East	Canola	Natural Gas	48	3.5	23.4	1.3	6.0
2019	Central	Barley	Natural Gas	100	1.3	15.9	1.0	6.1
2019	North West	Wheat	Diesel	138	5.6	41.0	1.1	6.4
2019	Central	Wheat	Natural Gas	216	6.7	52.1	0.7	6.7
2020	North East	Wheat	Natural Gas	122	1.8	36.7	1.0	6.8
2020	Central	Barley	Natural Gas	54	2.1	35.6	5.3	7.1
2019	Central	Barley	Natural Gas	185	4.5	43.4	0.8	7.2
2019	Central	Wheat	Natural Gas	176	4.6	43.3	1.0	7.6
2020	Central	Barley	Natural Gas	65	2.4	22.1	1.5	8.0
2019	Central	Barley	Natural Gas	185	2.9	41.7	0.8	8.3
2019	Central	Canola	Natural Gas	98	4.5	49.4	1.6	8.3
2019	Central	Barley	Natural Gas	100	0.5	16.0	0.9	8.6
2020	North East	Wheat	Natural Gas	54	0.5	18.6	2.5	8.6
2019	Central	Wheat	Natural Gas	216	3.0	46.3	0.8	8.7
2020	North East	Wheat	Natural Gas	68	1.0	21.9	2.0	8.7
2019	North West	Wheat	Diesel	138	1.9	46.3	1.0	8.9
2020	Central	Barley	Natural Gas	104	2.9	21.9	0.9	8.9

* Supply air temperatures only display temperatures when the burner is operational



Year	Location	Grain Type	Fuel Type	Total Grain Dried (Tonnes)	Total Moisture Removed (T)	Supply Air Temperature (°C)	Airflow Per Bushel (CFM/Bu)	Specific Energy (GJ/T _{Moisture Removed})
2020	Central	Wheat	Natural Gas	162	3.0	37.3	2.0	10.6
2019	Central	Wheat	Natural Gas	176	2.4	49.3	1.0	10.7
2019	Central	Barley	Natural Gas	189	3.7	45.6	0.8	10.9
2019	North East	Canola	Natural Gas	57	1.4	15.7	1.5	11.0
2020	Central	Barley	Natural Gas	174	4.9	42.6	1.4	12.1
2019	North East	Wheat	Natural Gas	122	2.8	17.8	1.0	12.2
2020	North East	Wheat	Natural Gas	81	0.8	23.8	1.5	12.5
2019	North East	Canola	Natural Gas	57	1.6	16.0	1.5	12.6
2020	Central	Canola	Natural Gas	132	3.9	54.9	1.7	12.7
2019	Central	Barley	Natural Gas	109	2.3	38.3	1.7	13.1
2019	Central	Wheat	Natural Gas	230	4.5	52.7	0.7	13.9
2019	North East	Wheat	Natural Gas	54	1.6	25.1	2.6	14.5
2019	Central	Wheat	Natural Gas	216	3.0	50.7	0.8	14.6
2019	North East	Canola	Natural Gas	57	2.0	26.0	1.6	14.7
2019	North East	Wheat	Natural Gas	108	2.1	18.0	1.0	14.8
2019	North East	Wheat	Natural Gas	95	2.1	27.4	1.3	18.5